

YOLO-SOLANO AIR QUALITY MANAGEMENT DISTRICT
1947 Galileo Court, Suite 103, Davis, CA 95616
(916)757-3650

TITLE V OPERATING PERMIT
Permit Number: F-97-02

ISSUED TO:

Leer West Inc.
1686 East Beamer Street
Woodland, California 95695

PLANT SITE LOCATION:

1686 East Beamer Street
Woodland, California 95695

ISSUED BY:

Larry Greene, Air Pollution Control Officer

Date

EFFECTIVE 6/26/98

EXPIRATION 6/26/03

Nature of Business:

Camper shell manufacture and assembly

APPLICATION NUMBER:

A-12-96F

APPLICATION COMPLETENESS DATE:

August 1, 1996

SIC CODE:

3792

Responsible Official:

Name: Mel McCall
Title: General Manager
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Site Contact Person:

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I. FACILITY EMISSION UNITS AND EQUIPMENT LISTS:

A. Insignificant Emissions Units

1. Insignificant emissions units or exempted equipment may be supplemented, replaced or modified with non-identical equipment without notice provided exemption status has not changed as defined in current district or federal rules.
2. The equipment listed in Table 1 is a partial listing of equipment currently identified as exempt or insignificant and not required to obtain an operating permit pursuant to Rule 3.2 of the Yolo Solano Air Quality Management District.

Table 1. Exempted And Insignificant Emissions Units (partial listing)

Source ID	Description	Capacity	Basis of Exemption
E-1	3- Fork lifts		Rule 3.2 Sec. 101.1
E-2	Process Heater (natural gas)	1.2 MMBtu/hour	Rule 2.27 Sec. 102
E-3	Process Heater (natural gas)	1.2 MMBtu/hour	Rule 2.27 Sec. 102
E-4	Hand-Held Equipment: Buffers, sanders, polishers, cutters, saws and grinders		Rule 3.2 Sec. 113
E-5	3-Air compressors (electric)	50 HP	Rule 3.2 Section 113
E-6	Office Air Conditioners	N/A	Rule 3.2, Section 103
E-7	Janitorial Services	N/A	Rule 2.31, Section 117
E-8	Plant Maintenance General repairs, cleaning, plumbing, painting, and welding	N/A	Rule 3.2 Section 113

B. Significant Emissions Unit Information

Each of the sources in Table 2 has been constructed pursuant to issuance of an authority to construct permit in accordance with District Rules 3.1 and 3.4.

Table 2. Significant permitted sources.

S#	Permit # Application #	Description	Control Equipment
S-1	P 104-91(a) A-139-91-0(a)	Gel Booth #1	Spray Booth, air assisted airless external mix guns. Gel coat formula, Filtration system: (8) 22" x 70" Spun glass filters, (6) - 1 HP exhaust fans 3300 CFM each
S-2	P-105-91(a) A-140-91-0(a)	Gel Booth #2:	Spray Booth, air assisted airless external mix guns. Gel coat formula, Filtration system: (8) 22" x 70" Spun glass filters, (4) - 2 HP exhaust fans, 6600 CFM each
S-3	P-106-91(a1) A-141-91-0(a1)	Lamination Booth: Filtration system and ducts per application	Spray Booth, airless fiberglass spray guns.
S-4	P-107-91(a) A-142-91-0(a)	Paint Booth #1	HVLP guns. Paint formulation, 1HP fan, 4750 CFM, exhaust filters
S-5	P-108-91(a) A-143-91-0(a)	Paint Booth #2	Spray Booth, HVLP guns. Paint formulation, fan, 16,000 CFM, exhaust filters
S-6	P-23-93 A-24-93-0	Paint Booth #3 Process heat (2) 1.2 MMBtu/hr	Spray Booth, HVLP spray guns. Paint formulation, 4-exhaust fans 12,000 CFM each, 7-purge fans 1000 CFM each, exhaust filters
S-7	P-109-91(a) A-144-91-0(a)	Slash Booth	Spray Booth, water control, dye grinder. Water Curtain, 2 HP exhaust fan, 7500 CFM
S-8	P-110-91(a) A-145-91-0(a)	Distillation Unit:	Finish Engineering Model 55418 Enclosed product recovery
S-9	P-111-91(a) A-146-91-0(a)	Spray Adhesive Process	VOC content limited, airless application.

II. GENERAL REQUIREMENTS AND CONDITIONS

A. Term

This permit to operate shall be valid for a term of five years from the date of issuance. Permit expiration terminates the stationary source's right to operate unless a timely and complete Title V permit application for renewal has been submitted. [Rule 3.8 §302.15]

B. Payment of fees

Permittee shall pay Title V permit fees on schedule. If fees are not paid on schedule, the permit is forfeited. Operation without a permit subjects the source to potential enforcement action by the District and the U.S. EPA pursuant to Section 502(a) of the CAA. [Rule 3.8 §302.16]

C. Right of Entry

The Yolo-Solano Air Quality Management District, the Executive Officer of the California Air Resources Board, the EPA Regional Administrator and/or their authorized representatives, upon the presentation of credentials, shall be permitted:

- a. To enter upon the premises where the emission source is located or in which any records are required to be kept under the terms and conditions of this permit;
- b. At mutually agreed upon times to have access to and copy any records required to be kept under terms and conditions of this permit;
- c. To inspect any equipment, operation, or method required in this permit; and
- d. To obtain samples from the emission source or require samples to be taken. [Rule 3.8 § 302.10]

D. Severability

If any provision, clause, sentence, paragraph, section or part of these conditions for any reason is judged to be unconstitutional or invalid, such judgement shall not affect or invalidate the remainder of these conditions. [Rule 3.8 § 302.13]

E. Need To Halt Or Reduce Activity In Order Not A Defense

The permittee shall not use the "need to halt or reduce a permitted activity in order to maintain compliance" as a defense for non-compliance with any permit condition. [Rule

3.8 §302.11 d]

F. Modification, Revocation, Reopening for Cause

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated non-compliance does not stay any permit condition. [Rule 3.8 §413, 40 CFR 70.6(a)(6)(iii)]

G. Information and Records Submittal

1. Within a reasonable time, the permittee shall furnish any information requested by the APCO, in writing, for the purpose of determining:
 - a) Compliance with the permit; or
 - b) Whether or not cause exists for modifying, revoking and reissuing, or terminating the permit or determining compliance with the permit.
2. Upon request the permittee shall also furnish to the permitting authority copies of records required to be kept by the permit or for information claimed to be confidential. The permittee may furnish such records along with a claim for confidentiality. [Rule 3.8 §302.11f, 40 CFR 70.6(a)(6)(v)]

H. Compliance

The permittee shall comply with provisions of this permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. [Rule 3.8 §302.11a 40 CFR 70.6(a)(6)(l)]

I. Property Rights

This permit does not convey property rights or exclusive privilege of any sort. [Rule 3.8 §302.11b]

J. Duty to Apply for Renewal

The permittee shall submit a standard District application for renewal of the Title V permit, no earlier than 18 months and no later than six months before the expiration date of the current permit to operate. [Rule 3.8 §402.2]

K. Emergency Provisions

1. Definition. An "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including Acts of God, which require immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error. [Rule 3.8 §214, 40 CFR 70.6(g)(1)]
2. Effect of an emergency. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the reporting requirements of condition VI.A.2. of this permit are met. [40 CFR 70.6(g)(2)]
3. The affirmative defense of an emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - a) An emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - b) The facility was being properly operated at the time;
 - c) During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - d) The permittee submitted notice of the emergency to the permitting authority within two working days of the time when emission limitations were exceeded due to the emergency. This notice fulfills the requirement of condition VI. A. 1. of this permit. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken. [Rule 3.8 §302.12b, Rule 5.2, 40 CFR 70.6(g)(3)]
4. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof. [Rule 3.8 §302.12c, 40 CFR 70.6(g)(4)]

L. Permit Shield

1. Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements, and subsumed requirements incorporated into this permit, as of the date of permit issuance and identified herein at Table 3. [Rule 3.8 §401, 40 CFR 70.7]

2. The permit shield provisions of 40 CFR 70.6(f) are hereby extended to all equipment listed in Tables 1 and 2 of this permit and to all terms and conditions and applicable requirements listed in this permit under each operating scenario. [40 CFR 70.6(a)(9)(ii), 40 CFR 70.6(f)]
3. The permit shield provisions shall apply to any permit amendments issued as a final action by the YSAQMD. [(40 CFR 70.7(d)(4)]
4. The permit shield provisions shall apply upon taking final action granting a request for an administrative permit amendment, the permit shield in for administrative permit amendments made pursuant to condition III.A.1.e. of this permit. [40 CFR 70.7(d)(4)]
5. The permit shield under §70.6(f) of this part may not extend to minor permit modifications. [40 CFR 70.7(e)(2)(vi)]

Table 3. Permit Shield extended to subsumed requirements.

Requirement Citation	Subsumed by	At Condition(s) #
Rule 2.14	Rule 2.26 and 2.30 apply. Architectural Coatings not applicable	District determination
Rule 2.16	Fuel Burning Heat or Power generators. No sources	Enforced through requirements to obtain permits and new source review at Rule 3.4.
Rule 3.1	§408 Posting of permits not applicable to Title V Operating Permit	District determination

M. General Prohibitions

1. Open burning is prohibited except as provided in Rule 2.8. [Rule 2.9]
2. Incinerator burning is prohibited. [Rule 2.10]
3. Particulate matter emissions in excess of 0.3 grains per standard cubic foot of exhaust volume are prohibited. [Rule 2.11, 2.12]

4. Sulfur dioxide in excess of 0.2 percent by volume is prohibited. [Rule 2.12]
5. Circumvention: A person shall not build, erect, install or use any article, machine, equipment or other contrivance, the use of which, without resulting in a reduction in the total release of air contaminants, reduces or conceals an emission which would otherwise constitute a violation of Division 26, Part 3 and Part 4 of the California Health and Safety Code.
6. Unless otherwise specified in this permit, the permittee shall not discharge into the atmosphere from
7. a nysource whatsoever any contaminant, other than uncombined water vapor, for a period or periods aggregating more than three (3) minutes in any one (1) hour which is:
 - a) As dark or darker in shade as that designated as No. 2 (or 40% opacity) on the Ringelmann Chart, as published by the United States Bureau of Mines; or
 - b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subdivision (a). [Rule2.3]
7. No air contaminate shall be released into the atmosphere which causes a public nuisance pursuant to California Health & Safety Code 41700. [3.3 §307.3 ,Rule 3.1 §303.1, Adopted 2/23/94]

III. OPERATING PERMIT ISSUANCE, REOPENINGS, AND REVISIONS

A. Administrative Permit Amendments

1. The following shall be allowed as an Administrative Permit Amendment. [Rule 3.8 §203, 40 CFR 70.7]
 - a) Changes that correct a typographical error;
 - b) Permit amendments that identify a minor administrative change at the stationary source; for example, a change in the name, address, or phone number of any person identified in the permit;
 - c) A change that requires more frequent monitoring or reporting by a responsible official of the stationary source;
 - d) Transfers in ownership or operational control of a stationary source, provided that, prior to the transfer, the APCO receives a written agreement which specifies a date for the transfer of permit responsibility, coverage, and liability from the current to the prospective permittee;
 - e) Any amendments that incorporate into the operating permit the requirements from an Authority to Construct issued in compliance with

YSAQMD Regulation III Rule 3.1 and Rule 3.4. Such amendments that would constitute a significant permit modification as defined in condition III.B.1. shall fully comply with notification and review procedures of and 3.8 §§ 408, 409, 410 and 411 prior to the issuance of any preconstruction permit. [Rule 3.1, 3.4, 3.8 §§ 408-411; 40 CFR 70.7(d)(1)(v)]

2. For an administrative permit amendment, the permittee may implement the changes addressed in the request for an administrative permit amendment immediately upon submittal of the request provided that any preconstruction permit that may be required pursuant to Rule 3.1 or 3.4 has been issued by the APCO. [Rule 3.8 §404.1, 40 CFR 70.7(d)(3)(iii)]

B. Significant Permit Modification

1. A significant permit modification is any modification of this permit that involves any modification identified under Rule 3.8 section 228 including every significant change in existing monitoring, permit terms or conditions and every relaxation of reporting or recordkeeping that allow a source to avoid an applicable federal requirement. [Rule 3.8 §228]
2. Except as provided in Condition A. 1. e. of this section, The permittee shall submit a standard District application in accordance with Rule 3.1 §401 for each emissions unit affected by a proposed permit revision that qualifies as a significant Title V permit modification. Upon request by the APCO, the permittee shall submit copies of the latest preconstruction permit for each affected emissions unit. The emissions unit(s) shall not commence operation until the APCO approves the permit revision. [Rule 3.8 §402.3]

C. Minor Permit Modification

1. A minor permit modification is any revision that is not an administrative amendment or a significant permit modification. The permittee shall submit a standard District application for each emissions unit affected by the proposed permit revision that qualifies as a minor permit modification. The application shall be submitted after obtaining any required preconstruction permits. The emissions unit(s) shall not commence operation until the APCO approves the permit revision. [Rule 3.8 § 402.4]
2. The permittee shall include the following in the application for a minor Title V permit modification:
 - a) A description of the proposed permit revision, any change in emissions,

- and additional applicable federal requirements that will apply;
- b) Proposed permit terms and conditions; and
- c) Certification by a responsible official that the permit revision meets criteria for use of minor permit modification procedures and a request that such procedures be used. [Rule 3.8 § 402.4]

D. Correctness of Applications

1. The permittee shall supplement any complete application with additional information upon written request of the APCO, within the timeframe specified by the APCO. [Rule 3.8 §403.2a]
2. The permittee shall promptly provide additional information in writing to the APCO upon discovery of submittal of any inaccurate information as a part of the application or as a supplement thereto, or of any additional relevant facts previously omitted which are needed for accurate analysis of the application. [Rule 3.8 §403.2b]

IV. EMISSION LIMITATIONS AND OPERATING REQUIREMENTS

A. Emission Limits And Operating Requirements Applicable To All Units

1. The equipment associated with the approved process shall be properly maintained and kept in good operating condition to ensure compliance and to prevent exceeding the permitted emission limits at all times except during times of repair or breakdown. (Rule 3.1 §402, Adopted 2/23/94)
2. Emissions of volatile organic compounds (VOC) shall not exceed 779 pounds per day and 99 tons per year.
3. Emissions of VOC shall be determined by using reliable emissions or test data and calculation methods approved by the District and the administrator.
 - a) Surface coating production shall not exceed a maximum of 212 units per day.
 - b) Gelcoat and fiberglass production shall not exceed a maximum of 313 units per day.
4. Only airless, air-assisted airless, high volume-low pressure, or electrostatic spray equipment shall be used for the application of polyester resin materials, or adhesives in spraying operations. (Rule 2.30 §301.5, Adopted 8/25/93)
5. Closed containers shall be used for the storage of all polyester resin materials, cleaning materials, and any unused VOC containing materials except when being accessed for use. (Rule 2.30 §303.1, Adopted 8/25/93)
6. Self-closing containers shall be used to effectively control VOC emissions to the atmosphere for the disposal of all VOC containing polyester resin materials, cleaning materials, and any unused VOC-containing materials. (Rule 2.30 §303.2, Adopted 8/25/93)
7. The permittee shall use only aqueous emulsion solvents for cleaning except as provided in conditions 8, and 9 of this section for solvent cleaning of spray equipment and surface preparation and repair of molds. (BACT Requirement, 1991 Determination)
8. The permittee shall clean spray equipment using non-atomized solvent flow to flush the spray equipment and recovering solvent in an enclosed container. (Rule 2.26 §303.4 , Revised 11/9/94)
9. The permittee shall not use in excess of 2 gallons per week of acetone for surface preparation and mold repair. [Rule 3.4 NSR]

10. The permittee shall store fresh or spent solvent, coating, catalyst, thinner, or reducer in closed containers when not in use. (Rule 2.26 §303.3 , Revised 10/9/94)

B. Gel Booths (S-1, S-2)

Monomer content of Gelcoat shall be less than 35% by weight as determined by using USEPA Reference Method 24 (Determination of Volatile Matter Content, Water Content, Density Volume Solids, and Weight Solids of Surface Coating, Code of Federal Regulations Title 40, Appendix A, utilizing Procedure B of ASTM Method D2369), or Section 501.1 of District Rule 2.30. (Rule 2.30 §301.1, Adopted 8/25/93)

C. Lamination Booth (S-3)

The permittee shall use a vapor suppressant resin, such as that weight loss from VOC emissions does not exceed 60 grams per square meter of exposed surface area during resin polymerization; as determined by using USEPA Reference Method 24 (Determination of Volatile Matter Content, Water Content, Density Volume Solids, and Weight Solids of Surface Coating, Code of Federal Regulations Title 40, Appendix A, utilizing Procedure B of ASTM Method D2369), or Section 501.1 of District Rule 2.30. (Rule 2.30 §301.2, Adopted 8/25/93)

D. Paint Booths (S-4, S-5, S-6)

1. Unless emissions are controlled by an air pollution abatement device with an efficiency of at least 85%, the permittee shall use coatings that do not exceed a VOC content in excess of the limits in Table 4, excluding water and exempt compounds as defined in Rule 2.26 Section 205. [Rule 2.26 §§301.1, 304]

Table 4. VOC Limitations for Group I Vehicle Coatings.

COATING	MAXIMUM VOC CONTENT
Pretreatment Wash Primer	780 grams/liter (6.5 lbs/gal)
Precoat	600 grams/liter (5.0 lbs/gal)
Primer/Primer surfacer	250 grams/liter (2.1 lbs/gal)
Primer Sealer	420 grams/liter (3.5 lb/gal)
Solid Color Topcoat	420 grams/liter (3.5 lbs/gal)

Metallic/Iridescent Topcoat	520 grams/liter (4.3 lbs/gal)
Multi Stage Topcoat System	540 grams/liter (4.5 lbs/gal)

2. The permittee shall use High Volume Low Pressure (HVLP) spray equipment, operated in accordance with the manufacturer's recommendations. (Rule 2.26 §302.2, Revised 11/9/94)
3. The permittee shall use closed, nonabsorbent containers for the storage or disposal of cloth or paper used for solvent surface preparation and cleanup. (Rule 2.26 §303.2, Revised 10/9/94)
4. No spray painting operations shall occur without properly functioning filtration systems. A spare set of filters shall be available at all times.

E. Spray Adhesive Process (S-9)

The permittee shall use adhesive coatings which do not exceed 250 grams/liter VOC as applied. (Rule 2.26 §301.2, Revised 9/14/94)

V. RECORDKEEPING REQUIREMENTS

A. Record Retention and Inspection

1. Records shall be retained for all required monitoring data and support information for a period of at least five years from the date of sample collection, measurement, report, or application. Support information includes all reports required by the permit. [Rule 3.8 § 302.6b, 40 CFR 70.6(a)(3)(ii)(B)]
2. All records required by this permit shall be made available for inspection by the Air Pollution Control Officer or his authorized representative. (Rule 2.30 §502.2, Adopted 8/25/93)

B. Throughput and Production Records

1. The number of camper shells laminated and painted on a daily basis shall be recorded daily and summarized on a monthly basis. (Rule 3.1 §402, Adopted 2/23/94)
2. The permittee shall maintain records on a monthly basis showing the type and amount of VOC containing solvent used for cleanup and surface preparation. (Rule 2.26 §507.4, Revised 10/9/94).
3. The permittee shall maintain or have available a current list of polyester resins and cleaning materials in use which provides all of the data necessary to determine compliance including the following information: [Rule 2.30 §502]
 - a) Polyester resin, catalyst, and the cleaning materials used;
 - b) The weight (in percent) of monomer for all polyester resin materials, and, if adding VOC containing materials to the polyester resin, the amount of VOC-containing materials, in grams, and the VOC content in grams per liter, of VOC-containing materials; and
 - c) For vapor suppressed resins, a certificate from a resin manufacturer for each resin type.
4. The permittee shall maintain and have available a current list of the coatings in use which provides all of the coating data necessary to evaluate compliance including, as applicable, including: the listed category of each of the coatings; the coating, catalyst, additives and reducer used; the mix ratio of components used; and the VOC content of coating as applied. [Rule 2.25 §507]

VI. REPORTING REQUIREMENTS

A. Notification and Reporting of Emergency

1. Any deviation from permit requirements, including that attributable to upset conditions (as defined in the permit), shall be promptly reported to the APCO who will determine what constitutes "prompt" reporting in terms of the requirement, degree, and type of deviation likely to occur. For the purpose of the rule and this permit "prompt" shall be defined as notification within 4 hours of the detection of an upset, breakdown or deviation from permit conditions. [(Rule 3.8 § 302.7a) 40 CFR 70.6(a)(3)(iii)(B)]
2. In the event of a breakdown malfunction or other emergency the affirmative defense of emergency shall be demonstrated by submitting to the District within two weeks of an emergency event, properly signed, contemporaneous operating logs, or other relevant evidence demonstrating that:
 - a) An emergency occurred;
 - b) The permittee can identify the cause(s) of the emergency;
 - c) The facility was being properly operated at the time of the emergency;
 - d) All steps were taken to minimize the emissions resulting from the emergency event; and
 - e) Within two working days of the emergency event, the permittee provided the District with a description of the emergency and any mitigating or corrective action taken. [Rule 3.8 §302.12c, 40 CFR 70.6(g)(2) reference condition II. M.]
 - f) In any enforcement proceeding, the permittee has the burden of proof for establishing that an emergency occurred. [Rule 3.8 §302.12c.]
3. All reports of deviation from permit requirements shall include the probable cause of the deviation and any preventive or corrective action taken. [Rule 3.8 §302.7c]

B. Annual Throughput and Production Reports

An annual throughput/production report shall be submitted at the end of each calendar year. This report is due no later than March 31 for the previous year. This report must include actual operating hours and actual amounts of materials processed (for materials that have process limits listed on the Permit to Operate). Each type of material and each type of process must be listed separately. (Rule 3.1 §405.2, Adopted 2/23/94)

C. Monitoring Reports

1. A monitoring report shall be submitted at least every six months and shall identify any deviation from permit requirements, including that previously reported to the District pursuant to Section 302.7. a of Rule 3.8. (Rule 3.8 §302.7b, Adopted 1/26/94)
2. All reports of deviation from permit requirements shall include the probable cause of the deviation and any preventive or corrective action taken. (Rule 3.8 §302.7c, Adopted 1/26/94)

D. Certification of Reports

All required reports shall be accompanied by a written statement from the responsible official that certifies the truth, accuracy, and completeness of the report. [Rule 3.8 §302.7e, 40 CFR 70.5(d)]

E. Annual Compliance Certification

1. The responsible official shall submit a compliance certification to the U.S. EPA Attention Air-3 and the APCO every 12 months unless required more frequently by an applicable requirement. [Rule 3.8 § 302.14a]
2. The compliance certification shall identify the basis for each permit term or condition (e.g., specify the emissions limitation, standard, or work practice) and a means of monitoring compliance with the term or condition consistent with Sections 302.5, 302.6, and 302.7 of Rule 3.8. [Rule 3.8 § 302.14b]
3. The compliance certification shall include a statement of the compliance status, whether compliance was continuous or intermittent, and method(s) used to determine compliance for the current time period and over the entire reporting period. [Rule 3.8 § 302.14c]
4. The compliance certification shall include any additional inspection, monitoring, or entry requirement that may be promulgated pursuant to Sections 114(a) and 504(b) of the Federal Clean Air Act. [Rule 3.8 § 302.14d]

VII. LOCALLY ENFORCEABLE CONDITIONS

A. Portable Sources

1. The operation of portable equipment shall not require modification of this permit provided that the permittee verifies that the portable source is registered with the Yolo Solano AQMD in accordance with Rule 3.3.
2. The permittee shall verify that required notifications under Rule 2.2 §402 have been provided to the District within 2 days for any portable source that is used more than 24 hours.
3. If the permittee utilizes or contracts for the use of rented portable equipment, the notification and recordkeeping provisions, the permittee or the unit operator shall report within 30 days after the end of each calendar quarter: [Rule 3.3 §403]
 - a) The location at which the equipment was operated including the dates at each location.
 - b) The type and quantity of materials processed by each portable unit.
 - c) The type and quantity of fuel consumed by the portable unit or the daily hours of operation in conjunction with the hourly horsepower rating.
4. The total NO_x or VOC emissions from any portable source project shall not exceed 100 pounds per day for each pollutant. [Rule 3.3 §307.1]
. The total PM₁₀ emissions from a portable source project shall not exceed 150 pounds per day. [Rule 3.3 §307.2]

B. Information Requests

The District may at any time require from an applicant for, holder of, or one required to hold, an authorization to construct or permit to operate or from a person who will be required to hold a permit in the future by Section 302.1 of this District Rule 3.1, such information, analysis, plans, or specifications as will disclose the nature, extent, quantity, or degree of air contaminants which are or may be discharged into the atmosphere.(Rule 3.1 §405.1)